



3014 (02-02-05)

ANNUAL REPORT

OF

Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Principal Office: 335 GALENA STREET
PRAIRIE DU SAC, WI 53578

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY**Utility Address:** 335 GALENA STREET
PRAIRIE DU SAC, WI 53578**When was utility organized?** 1/1/1914**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: SHAWN MURPHY**Title:** VILLAGE ADMINISTRATOR-CLERK-TREASURER**Office Address:**335 GALENA STREET
PRAIRIE DU SAC, WI 53578**Telephone:** (608) 643 - 2421**Fax Number:** (608) 643 - 7927**E-mail Address:**

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E. VIG**Title:** MANAGING MEMBER**Office Address:** VIG & ASSOCIATES, LLC
117 WEST COURT STREET
P.O. BOX 271
VIROQUA, WI 54665**Telephone:** (608) 637 - 2082**Fax Number:** (608) 637 - 3021**E-mail Address:**

President, chairman, or head of utility commission/board or committee:

Name: ELDOR FRUEHLING**Title:** UTILITY CHAIRMAN**Office Address:**335 GALENA STREET
PRAIRIE DU SAC, WI 53578**Telephone:** (608) 643 - 2421**Fax Number:** (608) 643 - 7927**E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E. VIG**Title:** MANAGING MEMBER**Office Address:** VIG & ASSOCIATES, LLC
117 WEST COURT STREET
P.O. BOX 271
VIROQUA, WI 54665**Telephone:** (608) 637 - 2082**Fax Number:** (608) 637 - 3021**E-mail Address:****Date of most recent audit report:** 2/17/2006**Period covered by most recent audit:** 12/31/05

Names and titles of utility management including manager or superintendent:

Name: PATRICK DRONE**Title:** SUPERINTENDENT**Office Address:**
335 GALENA STREET
PRAIRIE DU SAC, WI 53578**Telephone:** (608) 643 - 2421**Fax Number:** (608) 643 - 7927**E-mail Address:**

Name of utility commission/committee: VILLAGE BOARD COMMITTEE - ELDOR FRUEHLING CHAIR

Names of members of utility commission/committee:

ELDOR FRUEHLING, CHAIR

DAN HALLING

JOHN PLETZER

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:**

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,636,387	3,200,807	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,986,092	2,666,177	2
Depreciation Expense (403)	224,717	180,498	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	139,887	125,964	5
Total Operating Expenses	3,350,696	2,972,639	
Net Operating Income	285,691	228,168	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	285,691	228,168	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	77,079	37,042	10
Miscellaneous Nonoperating Income (421)	146,179	494,906	11
Total Other Income	223,258	531,948	
Total Income	508,949	760,116	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(13,441)	(13,441)	12
Other Income Deductions (426)	32,655	27,593	13
Total Miscellaneous Income Deductions	19,214	14,152	
Income Before Interest Charges	489,735	745,964	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	135,089	63,281	14
Amortization of Debt Discount and Expense (428)	7,303	7,303	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	3,538	3,626	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	145,930	74,210	
Net Income	343,805	671,754	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,494,813	4,091,868	20
Balance Transferred from Income (433)	343,805	671,754	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	268,809	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,838,618	4,494,813	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,636,387		3,636,387	1
Total (Acct. 400):	3,636,387	0	3,636,387	
Operation and Maintenance Expense (401-402):				
Derived	2,986,092		2,986,092	2
Total (Acct. 401-402):	2,986,092	0	2,986,092	
Depreciation Expense (403):				
Derived	224,717		224,717	3
Total (Acct. 403):	224,717	0	224,717	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	139,887		139,887	5
Total (Acct. 408):	139,887	0	139,887	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	285,691	0	285,691	

OTHER INCOME**Income from Merchandising, Jobbing and Contract Work (415-416):**

Derived	0		0	8
Total (Acct. 415-416):	0	0	0	

Income from Nonutility Operations (417):

NONE	0		0	9
Total (Acct. 417):	0	0	0	

Nonoperating Rental Income (418):

NONE	0		0	10
Total (Acct. 418):	0	0	0	

Interest and Dividend Income (419):

ELECTRIC - INTEREST AND DIVIDEND INCOME	58,014	0	58,014	11
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INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
WATER - INTEREST AND DIVIDEND INCOME	19,065	0	19,065 12
Total (Acct. 419):	77,079	0	77,079
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		59,122	59,122 13
Contributed Plant - Electric		73,161	73,161 14
MISCELLANEOUS NONOPERATING INCOME	13,896	0	13,896 15
Total (Acct. 421):	13,896	132,283	146,179
TOTAL OTHER INCOME:	90,975	132,283	223,258

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(13,441)		(13,441) 16
NONE	0	0	0 17
Total (Acct. 425):	(13,441)	0	(13,441)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		24,688	24,688 18
Depreciation Expense on Contributed Plant - Electric		7,967	7,967 19
NONE	0	0	0 20
Total (Acct. 426):	0	32,655	32,655
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(13,441)	32,655	19,214

INTEREST CHARGES**Interest on Long-Term Debt (427):**

Derived	135,089		135,089 21
Total (Acct. 427):	135,089	0	135,089

Amortization of Debt Discount and Expense (428):

AMORTIZATION OF DEBT DISCOUNT	7,303		7,303 22
Total (Acct. 428):	7,303	0	7,303

Amortization of Premium on Debt--Cr. (429):

NONE	0		0 23
Total (Acct. 429):	0	0	0

Interest on Debt to Municipality (430):

Derived	3,538		3,538 24
Total (Acct. 430):	3,538	0	3,538

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	145,930	0	145,930
NET INCOME:	244,177	99,628	343,805
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,138,878	1,355,935	4,494,813 27
Total (Acct. 216):	3,138,878	1,355,935	4,494,813
Balance Transferred from Income (433):			
Derived	244,177	99,628	343,805 28
Total (Acct. 433):	244,177	99,628	343,805
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,383,055	1,455,563	4,838,618

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	416,241	3,220,146	0	0	3,636,387	1
Less: interdepartmental sales	0	17,224	0	0	17,224	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	416,241	3,202,922	0	0	3,619,163	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	90,002		90,002	1
Electric operating expenses	147,241		147,241	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	77,211		77,211	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	314,454	0	314,454	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.7	1
Electric	4.3	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,132,863	7,847,352	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,757,131	2,515,855	2
Net Utility Plant	6,375,732	5,331,497	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	735,900	1,649,257	7
Total Other Property and Investments	735,900	1,649,257	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	557,676	631,929	8
Temporary Cash Investments (132)	699,098	693,364	9
Notes Receivable (141)	136,157	133,364	10
Customer Accounts Receivable (142)	360,156	289,412	11
Other Accounts Receivable (143)	15,714	22,948	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	4,233	2,330	13
Receivables from Municipality (145)	76,828	101,414	14
Materials and Supplies (150)	96,367	111,674	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,937,763	1,981,775	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	63,418	70,720	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	54,167	54,167	20
Total Deferred Debits	117,585	124,887	
Total Assets and Other Debits	9,166,980	9,087,416	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	525,878	525,878	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	4,838,618	4,494,813	23
Total Proprietary Capital	5,364,496	5,020,691	
LONG-TERM DEBT			
Bonds (221)	2,830,000	3,035,000	24
Advances from Municipality (223)	215,195	214,670	25
Other Long-Term Debt (224)	31,570	36,080	26
Total Long-Term Debt	3,076,765	3,285,750	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	297,839	325,873	28
Payables to Municipality (233)	75,520	81,582	29
Customer Deposits (235)	747	167	30
Taxes Accrued (236)	40,643	50,519	31
Interest Accrued (237)	14,789	15,629	32
Other Current and Accrued Liabilities (238)	14,206	24,138	33
Total Current and Accrued Liabilities	443,744	497,908	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)		0	35
Other Deferred Credits (253)	281,975	283,067	36
Total Deferred Credits	281,975	283,067	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,166,980	9,087,416	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,055,071	0	0	4,792,281	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,898,739	0	0	5,702,584	2
Utility Plant in Service - Contributed Plant (101.2)	1,263,982	0	0	267,558	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,162,721	0	0	5,970,142	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	440,561	0	0	1,964,332	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	248,771	0	0	103,467	13
Total Accumulated Provision	689,332	0	0	2,067,799	
Net Utility Plant	2,473,389	0	0	3,902,343	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	415,109	1,781,163			2,196,272	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	35,876	188,841			224,717	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,611				1,611	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	37,487	188,841	0	0	226,328	16
Debits during year						17
Book cost of plant retired	12,035	5,672			17,707	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	12,035	5,672	0	0	17,707	25
Balance end of year (110.1)	440,561	1,964,332	0	0	2,404,893	26
Composite Depreciation Rate?	Yes	No				27
If yes, what is the rate?	2.00%					28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	224,083	95,500			319,583	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	24,688	7,967			32,655	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	24,688	7,967	0	0	32,655	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	248,771	103,467	0	0	352,238	26
Composite Depreciation Rate?	Yes	No				27
If yes, what is the rate?	2.00%					28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	2,330	1
Additions:		
Provision for uncollectibles during year	1,903	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	1,903	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	4,233	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation			89,180		89,180	0	1
Other					0	103,589	2
Total Electric Utility					89,180	103,589	

Account	Total End of Year	Amount Prior Year	
Electric utility total	89,180	103,589	1
Water utility	7,187	8,085	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	96,367	111,674	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2000 WATER MRB'S	1,954	428	17,587	1
2001 ELECTRIC MRB'S	3,282	428	6,565	2
2004 ELECTRIC MRB'S	2,067	428	39,266	3
Total			63,418	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	525,878	1
Changes during year (explain):		
NONE		2
Balance end of year	525,878	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 WATER MORTGAGE REVENUE BONDS	11/14/2000	05/01/2015	5.40%	705,000	1
2001 ELECTRIC MORTGAGE REVENUE BONDS	11/01/2001	12/01/2008	3.75%	350,000	2
2004 ELECTRIC MORTGAGE REVENUE BONDS	04/01/2004	12/01/2025	5.30%	1,775,000	3
Total Bonds (Account 221):				2,830,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
WATER ADVANCE FROM GENERAL	08/01/1998	08/01/2018	4.77%	79,038	1
ELECTRIC ADVANCE FROM GENERAL	12/15/2004	06/01/2008	4.00%	136,157	2
Total for Account 223				215,195	
Other Long-Term Debt (224)					
PROMISSORY NOTE	01/30/2003	12/01/2012	5.00%	31,570	3
Total for Account 224				31,570	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	50,519	1
Accruals:		
Charged water department expense	49,699	2
Charged electric department expense	90,188	3
Charged sewer department expense	1,025	4
Other (explain):		
NONE		5
Total Accruals and other credits	140,912	
Taxes paid during year:		
County, state and local taxes	124,511	6
Social Security taxes	23,326	7
PSC Remainder Assessment	2,951	8
Other (explain):		
NONE		9
Total payments and other debits	150,788	
Balance end of year	40,643	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2001 ELECTRIC MRB'S	1,381	16,256	16,567	1,070	1
2000 WATER MRB'S	6,512	37,430	37,838	6,104	2
2004 ELECTRIC MRB'S	6,370	79,563	79,628	6,305	3
Subtotal	14,263	133,249	134,033	13,479	
Advances from Municipality (223)					
ADVANCES FROM MUNICIPALITY	1,214	3,538	3,575	1,177	4
Subtotal	1,214	3,538	3,575	1,177	
Other Long-Term Debt (224)					
PROMISSORY NOTE	152	1,840	1,859	133	5
Subtotal	152	1,840	1,859	133	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	15,629	138,627	139,467	14,789	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
ELECTRIC BOND, RESERVE, AND REDEMPTION FUNDS	560,099	3
WATER BOND, RESERVE, AND REDEMPTION FUNDS	175,801	4
Total (Acct. 125):	735,900	
Notes Receivable (141):		
MILWAUKEE VALVE NOTES RECEIVABLE	136,157	5
Total (Acct. 141):	136,157	
Customer Accounts Receivable (142):		
Water	32,560	6
Electric	327,596	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	360,156	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
ELECTRIC RECEIVABLE FOR POLE CONTRACTS AND MISCELLANEOUS	14,311	12
WATER RECEIVABLE FOR BULK WATER AND MISCELLANEOUS	1,403	13
Total (Acct. 143):	15,714	
Receivables from Municipality (145):		
ELECTRIC RECEIVABLE FROM SEWER	57	14
ELECTRIC RECEIVABLE FROM TIF	56,155	15
WATER RECEIVABLE FROM SEWER	20,616	16
Total (Acct. 145):	76,828	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Other Deferred Debits (183):		
WPPI DEBT RATE STABILIZATION PMT TO BE RECOVERED UNDER PCAC CLAUSE	54,167	19
Total (Acct. 183):	54,167	
Payables to Municipality (233):		
ELECTRIC PAYABLE TO GENERAL	46,415	20
ELECTRIC PAYABLE TO SEWER	30	21
WATER PAYABLE TO GENERAL	29,075	22
Total (Acct. 233):	75,520	
Other Deferred Credits (253):		
Regulatory Liability	241,927	23
PUBLIC BENEFIT CHARGE	40,048	24
Total (Acct. 253):	281,975	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,874,475	4,841,243	0	0	6,715,718	1
Materials and Supplies	7,636	96,384	0	0	104,020	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	427,835	1,872,747	0	0	2,300,582	4
Customer Advances for Construction					0	5
Regulatory Liability	171,930	76,717	0	0	248,647	6
NONE					0	7
Average Net Rate Base	1,282,346	2,988,163	0	0	4,270,509	
Net Operating Income	140,429	145,262	0	0	285,691	8
Net Operating Income as a percent of						
Average Net Rate Base	10.95%	4.86%	N/A	N/A	6.69%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	176,577	78,791	0	0	255,368	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	9,294	4,147	0	0	13,441	3
Other (specify):						
NONE					0	4
Balance End of Year	167,283	74,644	0	0	241,927	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

IT WAS REQUESTED IN FEBRUARY 2003 TO AMORTIZE THE WPPI DEBT RATE
STABILIZATION PAYMENT OF \$100,000 AGAINST THE PCAC.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

Vig & Associates, LLC Letterhead

To the Village Board
of the Village of Prairie du Sac
Prairie du Sac, Wisconsin 53578

We have compiled the balance sheets of the Village of Prairie du Sac Electric and Water Utility as of December 31, 2005 and 2004, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 29, 2006

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	387,978	354,441	1
Total Sales of Water	387,978	354,441	
Other Operating Revenues			
Forfeited Discounts (470)	841	753	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	20,248	19,469	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	7,174	6,137	6
Total Other Operating Revenues	28,263	26,359	
Total Operating Revenues	416,241	380,800	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	35,554	29,600	8
Water Treatment Expenses (630-635)	4,061	2,262	9
Transmission and Distribution Expenses (640-655)	54,313	52,759	10
Customer Accounts Expenses (901-904)	13,118	17,901	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	83,191	74,330	13
Total Operation and Maintenance Expenses	190,237	176,852	
Other Operating Expenses			
Depreciation Expense (403)	35,876	34,493	14
Amortization Expense (404-407)		0	15
Taxes (408)	49,699	47,446	16
Total Other Operating Expenses	85,575	81,939	
Total Operating Expenses	275,812	258,791	
NET OPERATING INCOME	140,429	122,009	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	1	1	500	1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	1	1	500	
Metered Sales to General Customers (461)				
Residential	1,422	78,428	191,609	4
Commercial	169	36,862	53,096	5
Industrial	7	6,416	7,112	6
Total Metered Sales to General Customers (461)	1,598	121,706	251,817	
Private Fire Protection Service (462)	1		4,218	7
Public Fire Protection Service (463)	1		122,877	8
Other Sales to Public Authorities (464)	16	6,139	8,566	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,617	127,846	387,978	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	122,877	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	122,877	
Forfeited Discounts (470):		
Customer late payment charges	841	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	841	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
RENTS FROM WATER PROPERTY	20,248	8
Total Rents from Water Property (472)	20,248	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,907	10
Other (specify):		
OTHER WATER REVENUE	2,267	11
Total Other Water Revenues (474)	7,174	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	17,224	14,450	7
Operation Supplies and Expenses (623)	3,699	2,333	8
Maintenance of Pumping Plant (625)	14,631	12,817	9
Total Pumping Expenses	35,554	29,600	
WATER TREATMENT EXPENSES			
Operation Labor (630)	2,005	664	10
Chemicals (631)	2,056	1,598	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	4,061	2,262	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	21,408	22,956	14
Operation Supplies and Expenses (641)	1,525	2,829	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,110	1,080	16
Maintenance of Mains (651)	10,037	13,560	17
Maintenance of Services (652)	16,247	8,454	18
Maintenance of Meters (653)	2,871	3,040	19
Maintenance of Hydrants (654)	766	464	20
Maintenance of Other Plant (655)	349	376	21
Total Transmission and Distribution Expenses	54,313	52,759	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,731	4,852	22
Accounting and Collecting Labor (902)	8,387	12,593	23
Supplies and Expenses (903)	0	456	24
Uncollectible Accounts (904)	0	0	25
Total Customer Accounts Expenses	13,118	17,901	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	14,920	18,977	27
Office Supplies and Expenses (921)	3,746	2,415	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	15,893	7,080	30
Property Insurance (924)	5,537	3,133	31
Injuries and Damages (925)	1,540	20	32
Employee Pensions and Benefits (926)	32,186	33,528	33
Regulatory Commission Expenses (928)	0	0	34
Miscellaneous General Expenses (930)	7,416	6,902	35
Transportation Expenses (933)	1,953	2,275	36
Maintenance of General Plant (935)	0	0	37
Total Administrative and General Expenses	83,191	74,330	
Total Operation and Maintenance Expenses	190,237	176,852	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		44,119	41,130	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,025	1,097	2
Net property tax equivalent		43,094	40,033	
Social Security		6,162	6,861	3
PSC Remainder Assessment		443	552	4
Other (specify): NONE			0	5
Total tax expense		49,699	47,446	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.212470				3
County tax rate	mills		4.818130				4
Local tax rate	mills		6.073360				5
School tax rate	mills		9.786610				6
Voc. school tax rate	mills		1.434690				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.325260				10
Less: state credit	mills		1.265838				11
Net tax rate	mills		21.059422				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.073360				14
Combined School Tax Rate	mills		11.221300				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.294660				17
Total Tax Rate	mills		22.325260				18
Ratio of Local and School Tax to Total	dec.		0.774668				19
Total tax net of state credit	mills		21.059422				20
Net Local and School Tax Rate	mills		16.314056				21
Utility Plant, Jan. 1	\$	3,055,071	3,055,071				22
Materials & Supplies	\$	8,085	8,085				23
Subtotal	\$	3,063,156	3,063,156				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,063,156	3,063,156				26
Assessment Ratio	dec.		0.882870				27
Assessed Value	\$	2,704,369	2,704,369				28
Net Local & School Rate	mills		16.314056				29
Tax Equiv. Computed for Current Year	\$	44,119	44,119				30
Tax Equivalent per 1994 PSC Report	\$	41,130					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	44,119					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	173		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	158,947		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	159,120	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	15,537		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	105,337		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	120,874	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	7,399		23
Total Water Treatment Plant	7,399	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			173	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			158,947	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	159,120	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			15,537	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			105,337	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	120,874	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			7,399	23
Total Water Treatment Plant	0	0	7,399	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,253		24
Structures and Improvements (341)	1,355		25
Distribution Reservoirs and Standpipes (342)	330,697		26
Transmission and Distribution Mains (343)	742,665	31,309	27
Fire Mains (344)	0		28
Services (345)	131,846	9,610	29
Meters (346)	155,907	13,565	30
Hydrants (348)	129,442	4,372	31
Other Transmission and Distribution Plant (349)	3,301		32
Total Transmission and Distribution Plant	1,500,466	58,856	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	9,731		35
Computer Equipment (391.1)	4,584		36
Transportation Equipment (392)	34,091	961	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	11,192		39
Laboratory Equipment (395)	152		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	2,602	746	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	62,352	1,707	
Total utility plant in service directly assignable	1,850,211	60,563	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,850,211	60,563	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			5,253 24
Structures and Improvements (341)			1,355 25
Distribution Reservoirs and Standpipes (342)			330,697 26
Transmission and Distribution Mains (343)	6,640		767,334 27
Fire Mains (344)			0 28
Services (345)	1,625		139,831 29
Meters (346)	3,270		166,202 30
Hydrants (348)	500		133,314 31
Other Transmission and Distribution Plant (349)			3,301 32
Total Transmission and Distribution Plant	12,035	0	1,547,287
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			9,731 35
Computer Equipment (391.1)			4,584 36
Transportation Equipment (392)			35,052 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			11,192 39
Laboratory Equipment (395)			152 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			3,348 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	64,059
Total utility plant in service directly assignable	12,035	0	1,898,739
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	12,035	0	1,898,739

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	892,971	47,722	27
Fire Mains (344)	0		28
Services (345)	208,289	5,400	29
Meters (346)	0		30
Hydrants (348)	103,600	6,000	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,204,860	59,122	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,204,860	59,122	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,204,860	59,122	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			940,693 27
Fire Mains (344)			0 28
Services (345)			213,689 29
Meters (346)			0 30
Hydrants (348)			109,600 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	1,263,982
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,263,982
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	1,263,982

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			9,302	9,302	1
February			8,354	8,354	2
March			9,464	9,464	3
April			9,946	9,946	4
May			11,128	11,128	5
June			15,860	15,860	6
July			16,100	16,100	7
August			13,758	13,758	8
September			14,426	14,426	9
October			10,290	10,290	10
November			9,102	9,102	11
December			9,060	9,060	12
Total annual pumpage	0	0	136,790	136,790	
Less: Water sold				127,846	13
Volume pumped but not sold				8,944	14
Volume sold as a percent of volume pumped				93%	15
Volume used for water production, water quality and system maintenance				3,119	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				3,119	19
Volume pumped but unaccounted for				5,825	20
Percent of water lost				4%	21
If more than 25%, indicate causes:					22
.					
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				863	24
Date of maximum: 6/22/2005					25
Cause of maximum:					26
Hot and dry weather.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				152	27
Date of minimum: 4/2/2005					28
Total KWH used for pumping for the year				231,049	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
MARIAN PARK	2	130	30	720,000	Yes	1
RIVER STREET	3	568	30	1,440,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	2	3		1
Location	MARION PARK	100 RIVER STREET		2
Purpose	B	B		3
Destination	D	D		4
Pump Manufacturer	LAYNE	LAYNE		5
Year Installed	1987	1991		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	500	1,500		8
Pump Motor or Standby Engine Mfr	US MOTOR	G.E.		9
Year Installed	1987	1991		10
Type	ELECTRIC	ELECTRIC		11
Horsepower	40	200		12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1980		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	1		6
Total capacity in gallons (actual)	400,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	7,178	0	831	0	6,347	1
M	D	6.000	52,915	871	0	0	53,786	2
M	D	8.000	48,196	665	0	0	48,861	3
M	D	10.000	9,411	0	0	0	9,411	4
M	D	12.000	1,253	846	0	0	2,099	5
Total Within Municipality			118,953	2,382	831	0	120,504	
Total Utility			118,953	2,382	831	0	120,504	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	837	0	0	0	837		1
M	1.000	439	26	13	0	452	42	2
M	1.250	15	0	0	0	15		3
M	1.500	51	0	0	0	51		4
M	2.000	32	0	0	0	32		5
M	3.000	2	0	0	0	2		6
M	4.000	4	0	0	0	4		7
M	6.000	7	0	0	0	7		8
Total Utility		1,387	26	13	0	1,400	42	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,554	120	109	0	1,565	109	1
1.000	23	2	0	0	25	0	2
1.500	13	0	0	0	13	4	3
2.000	14	0	0	0	14	7	4
3.000	4	0	0	0	4	1	5
4.000	4	0	0	0	4	3	6
6.000	1	0	0	0	1	0	7
10.000	1	0	0	0	1	0	8
Total:	1,614	122	109	0	1,627	124	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,362	126	4	8	0	65	1,565	1
1.000	7	15	0	1	0	2	25	2
1.500	0	10	1	2	0	0	13	3
2.000	0	10	1	3	0	0	14	4
3.000	0	0	1	1	0	2	4	5
4.000	0	3	0	1	0	0	4	6
6.000	0	0	0	0	1	0	1	7
10.000	0	0	0	0	1	0	1	8
Total:	1,369	164	7	16	2	69	1,627	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	210	7	1		216	2
Total Fire Hydrants	210	7	1	0	216	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	216
Number of distribution system valves end of year:	423
Number of distribution valves operated during year:	423

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCOUNT 652: INCREASE REPRESENTS A RETURN TO NORMAL OPERATING LEVELS.

ACCOUNT 923: INCREASE IS DUE TO HAVING A WATER SYSTEM EVALUATION DONE DURING 2005.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

ADDITIONS WERE FINANCED BY THE UTILITY AND BY CUSTOMER CONTRIBUTION.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

ADDITIONS WERE FINANCED BY THE UTILITY AND BY CUSTOMER CONTRIBUTION.

Meters (Page W-19)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,204,920	2,808,850	1
Total Sales of Electricity	3,204,920	2,808,850	
Other Operating Revenues			
Forfeited Discounts (450)	6,600	3,475	2
Miscellaneous Service Revenues (451)	3,012	2,952	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,614	4,730	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	15,226	11,157	
Total Operating Revenues	3,220,146	2,820,007	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,471,049	2,150,545	9
Transmission Expenses (550-553)	15,567	13,282	10
Distribution Expenses (560-576)	102,911	116,692	11
Customer Accounts Expenses (901-904)	39,321	42,366	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	167,007	166,440	14
Total Operation and Maintenance Expenses	2,795,855	2,489,325	
Other Expenses			
Depreciation Expense (403)	188,841	146,005	15
Amortization Expense (404-407)		0	16
Taxes (408)	90,188	78,518	17
Total Other Expenses	279,029	224,523	
Total Operating Expenses	3,074,884	2,713,848	
NET OPERATING INCOME	145,262	106,159	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,600	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,600	
Miscellaneous Service Revenues (451):		
RECONNECTIONS AND NSF CHARGES	3,012	3
Total Miscellaneous Service Revenues (451)	3,012	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	5,614	5
Total Rent from Electric Property (454)	5,614	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,471,049	2,150,545	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	2,471,049	2,150,545	
Total Power Production Expenses	2,471,049	2,150,545	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)	15,567	13,282	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	15,567	13,282	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	24,959	22,994	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)	238	0	22
Street Lighting and Signal System Expenses (565)	1,100	442	23
Meter Expenses (566)	1,768	2,339	24
Customer Installations Expenses (567)	633	1,166	25
Miscellaneous Distribution Expenses (569)	4,611	3,004	26
Maintenance of Structures and Equipment (571)	756	1,182	27
Maintenance of Lines (572)	64,688	69,236	28
Maintenance of Line Transformers (573)		552	29
Maintenance of Street Lighting and Signal Systems (574)	2,809	14,529	30
Maintenance of Meters (575)	181	372	31
Maintenance of Miscellaneous Distribution Plant (576)	1,168	876	32
Total Distribution Expenses	102,911	116,692	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,353	4,907	33
Accounting and Collecting Labor (902)	30,703	36,167	34
Supplies and Expenses (903)	2,265	1,292	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	39,321	42,366	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	22,399	28,129	38
Office Supplies and Expenses (921)	14,080	10,027	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	10,641	9,412	41
Property Insurance (924)	11,547	10,527	42
Injuries and Damages (925)	2,677	312	43
Employee Pensions and Benefits (926)	76,151	75,898	44
Regulatory Commission Expenses (928)	9	2,214	45
Miscellaneous General Expenses (930)	18,189	20,398	46
Transportation Expenses (933)	11,314	9,523	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	167,007	166,440	
Total Operation and Maintenance Expenses	2,795,855	2,489,325	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		70,516	58,435	1
Social Security		17,163	16,952	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		2,509	3,131	4
Other (specify): NONE			0	5
Total tax expense		90,188	78,518	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.212470				3
County tax rate	mills		4.818130				4
Local tax rate	mills		6.073360				5
School tax rate	mills		9.786610				6
Voc. school tax rate	mills		1.434690				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.325260				10
Less: state credit	mills		1.265838				11
Net tax rate	mills		21.059422				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.073360				14
Combined School Tax Rate	mills		11.221300				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.294660				17
Total Tax Rate	mills		22.325260				18
Ratio of Local and School Tax to Total	dec.		0.774668				19
Total tax net of state credit	mills		21.059422				20
Net Local and School Tax Rate	mills		16.314056				21
Utility Plant, Jan. 1	\$	4,792,281	4,792,281				22
Materials & Supplies	\$	103,589	103,589				23
Subtotal	\$	4,895,870	4,895,870				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,895,870	4,895,870				26
Assessment Ratio	dec.		0.882870				27
Assessed Value	\$	4,322,417	4,322,417				28
Net Local & School Rate	mills		16.314056				29
Tax Equiv. Computed for Current Year	\$	70,516	70,516				30
Tax Equivalent per 1994 PSC Report	\$	55,411					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	70,516					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	65,351		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	1,737		29
Overhead Conductors and Devices (356)	59,101		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	126,189	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,033		34
Structures and Improvements (361)	7,412		35
Station Equipment (362)	327,507	1,578,682	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	220,205	11,778	38
Overhead Conductors and Devices (365)	340,677	85,375	39
Underground Conduit (366)	53,222	6,414	40
Underground Conductors and Devices (367)	909,408	21,073	41
Line Transformers (368)	730,923	28,010	42
Services (369)	409,505	12,729	43
Meters (370)	125,890	12,787	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	294,124	4,512	47
Total Distribution Plant	3,419,906	1,761,360	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	22,580		49
Office Furniture and Equipment (391)	14,032		50
Computer Equipment (391.1)	15,184		51
Transportation Equipment (392)	206,325		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	18,129		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			0	25
Structures and Improvements (352)			0	26
Station Equipment (353)			65,351	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			1,737	29
Overhead Conductors and Devices (356)			59,101	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	126,189	
DISTRIBUTION PLANT				
Land and Land Rights (360)			1,033	34
Structures and Improvements (361)			7,412	35
Station Equipment (362)			1,906,189	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)	560		231,423	38
Overhead Conductors and Devices (365)	2,847	(33,983)	389,222	39
Underground Conduit (366)			59,636	40
Underground Conductors and Devices (367)	945		929,536	41
Line Transformers (368)			758,933	42
Services (369)			422,234	43
Meters (370)	850		137,827	44
Installations on Customers' Premises (371)			0	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)	470		298,166	47
Total Distribution Plant	5,672	(33,983)	5,141,611	
GENERAL PLANT				
Land and Land Rights (389)			0	48
Structures and Improvements (390)			22,580	49
Office Furniture and Equipment (391)			14,032	50
Computer Equipment (391.1)			15,184	51
Transportation Equipment (392)			206,325	52
Stores Equipment (393)			0	53
Tools, Shop and Garage Equipment (394)			18,129	54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	21,803		55
Power Operated Equipment (396)	105,954		56
Communication Equipment (397)	4,749	977	57
Miscellaneous Equipment (398)	25,051		58
Other Tangible Property (399)	0		59
Total General Plant	433,807	977	
Total utility plant in service directly assignable	3,979,902	1,762,337	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 3,979,902	 1,762,337	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			21,803 55
Power Operated Equipment (396)			105,954 56
Communication Equipment (397)			5,726 57
Miscellaneous Equipment (398)			25,051 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	434,784
Total utility plant in service directly assignable	5,672	(33,983)	5,702,584
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	5,672	(33,983)	5,702,584

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	74,790		39
Underground Conduit (366)	64,527	24,942	40
Underground Conductors and Devices (367)	0		41
Line Transformers (368)	0		42
Services (369)	55,080	14,236	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	194,397	39,178	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)		33,983	108,773 39
Underground Conduit (366)			89,469 40
Underground Conductors and Devices (367)			0 41
Line Transformers (368)			0 42
Services (369)			69,316 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	33,983	267,558
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	194,397	39,178	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 194,397	 39,178	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	33,983	267,558
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	33,983	267,558

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned				
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)
Primary Distribution System Voltage(s) -- Urban					
Pole Lines					
2.4/4.16 kV (4kV)					0 1
7.2/12.5 kV (12kV)	16	3			19 2
14.4/24.9 kV (25kV)					0 3
Other:					
7200 URD	17	1			18 4
Underground Lines					
2.4/4.16 kV (4kV)					0 5
7.2/12.5 kV (12kV)					0 6
14.4/24.9 kV (25kV)					0 7
Other:					
NONE					0 8
Primary Distribution System Voltage(s) -- Rural					
Pole Lines					
2.4/4.16 kV (4kV)					0 9
7.2/12.5 kV (12kV)					0 10
14.4/24.9 kV (25kV)					0 11
Other:					
NONE					0 12
Underground Lines					
2.4/4.16 kV (4kV)					0 13
7.2/12.5 kV (12kV)					0 14
14.4/24.9 kV (25kV)					0 15
Other:					
NONE					0 16
Transmission System					
Pole Lines					
34.5 kV					0 17
69 kV					0 18
115 kV					0 19
138 kV					0 20
Other:					
NONE					0 21
Underground Lines					
34.5 kV					0 22
69 kV					0 23
115 kV					0 24
138 kV					0 25
Other:					
NONE					0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	8,498	Monday	01/17/2005	11:00	3,927
February	02	7,999	Thursday	02/17/2005	10:00	3,489
March	03	7,995	Wednesday	03/02/2005	11:00	3,801
April	04	7,553	Wednesday	04/20/2005	11:00	3,365
May	05	7,711	Tuesday	05/31/2005	12:00	3,448
June	06	9,043	Monday	06/13/2005	11:00	4,019
July	07	9,001	Monday	07/18/2005	11:00	3,977
August	08	8,984	Tuesday	08/09/2005	11:00	1,955
September	09	8,879	Tuesday	09/13/2005	12:00	3,708
October	10	8,635	Wednesday	10/05/2005	12:00	3,486
November	11	7,815	Tuesday	11/15/2005	10:00	3,506
December	12	8,397	Monday	12/19/2005	08:00	3,681
Total		100,510				42,362

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading **Supplier**

15 minutes integrated WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	44,362	8
Interchanges: In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling): Received		12
Delivered		13
Net	0	14
Total Source of Energy	44,362	15
		16
Disposition of Energy		
		17
Sales to Ultimate Consumers (including interdepartmental sales)	43,172	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	43,172	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	1,190	27
Total Energy Losses	1,190	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.6825%	29
Total Disposition of Energy	44,362	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,626	13,524	1
Total Sales for Residential Sales		1,626	13,524	
Commercial & Industrial				
COMMERCIAL	CG-1	237	5,711	2
SMALL	CP-1	23	4,272	3
LARGE	CP-2	4	6,059	4
INDUSTRIAL	CP-3	1	13,474	5
Total Sales for Commercial & Industrial		265	29,516	
Public Street & Highway Lighting				
STREET LIGHTING	MG-1	1	132	6
Total Sales for Public Street & Highway Lighting		1	132	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,892	43,172	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		945,062	152,175	1,097,237	1
0	0	945,062	152,175	1,097,237	
		400,974	63,134	464,108	2
14,091		270,690	50,101	320,791	3
13,799		311,451	67,993	379,444	4
45,468		764,373	139,774	904,147	5
73,358	0	1,747,488	321,002	2,068,490	
		37,660	1,533	39,193	6
0	0	37,660	1,533	39,193	
				0	7
0	0	0	0	0	
73,358	0	2,730,210	474,710	3,204,920	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars	(b)	(c)	
(a)			
Name of Vendor	PDS MAIN	JS MILWAUKEE VALVE	1
Point of Delivery	SUB 1	SUB 2	2
Type of Power Purchased (firm, dump, etc.)	FIRM	FIRM	3
Voltage at Which Delivered	69KV	69KV	4
Point of Metering	PRIMARY	PRIMARY	5
Total of 12 Monthly Maximum Demands -- kW	59,649	43,557	6
Average load factor	59.1772%	41.3912%	7
Total Cost of Purchased Power	1,435,330	733,067	8
Average cost per kWh	0.0557	0.0557	9
On-Peak Hours (if applicable)	12521	7140	10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak
January	1,248	1,448	678 553
February	1,111	1,153	680 545
March	1,230	1,196	782 593
April	1,036	1,078	704 547
May	1,059	1,141	695 552
June	1,471	1,363	653 532
July	1,361	1,688	476 452
August	789	684	1,324 1,158
September	736	736	1,148 1,089
October	856	937	0 0
November	774	831	0 0
December	850	992	0 0
Total kWh (000)	12,521	13,247	7,140 6,021
			25
			26
			27
	(d)	(e)	28
Name of Vendor	TOWER ST		29
Point of Delivery	SUB 3		30
Voltage at Which Delivered	FIRM		31
Point of Metering	69KV		32
Type of Power Purchased (firm, dump, etc.)	PRIMARY		33
Total of 12 Monthly Maximum Demands -- kW	16751		34
Average load factor	44.4382%		35
Total Cost of Purchased Power	302,652		36
Average cost per kWh	0.0557		37
On-Peak Hours (if applicable)	2843		38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak
January	0	0	
February	0	0	
March	0	0	
April	0	0	
May	0	0	
June	0	0	
July	0	0	
August	0	0	
September	0	0	
October	910	784	
November	1,004	897	
December	929	910	
Total kWh (000)	2,843	2,591	
			52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
				Total				0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
		Total		0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				
	(b)	(c)	(d)	(e)	(f)
Name of Substation	MILW VALV	NINTH ST	TOWER ST		1
Voltage--High Side	69	69	69		2
Voltage--Low Side	12,470	12,470	12,470		3
Num. Main Transformers in Operation	1	1	2		4
Total Capacity of Transformers in kVA	7,500	14,000	21,500		5
Number of Spare Transformers on Hand	0	0	0		6
15-Minute Maximum Demand in kW	8,496	7,015	5,640		7
Dt and Hr of Such Maximum Demand	09/06/2005	08/09/2005	12/19/2005		8
	12:00	17:00	08:00		9
Kwh Output	13,161	25,768	5,433		10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	(l)
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
					24
Kwh Output					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	(r)
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
					39
Kwh Output					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,860	327	30,459	1
Acquired during year	108	20	927	2
Total	1,968	347	31,386	3
Retired during year	10			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,958	347	31,386	6
Number end of year accounted for as follows:				7
In customers' use	1,843	298	25,544	8
In utility's use	16			9
				10
Locked meters on customers' premises				11
In stock	99	49	5,842	12
Total end of year	1,958	347	31,386	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	50	10,597	1
Sodium Vapor	250	18	12,700	2
Total		68	23,297	
Ornamental				
Sodium Vapor	150	226	54,677	3
Sodium Vapor	250	44	32,889	4
Sodium Vapor	400	10	21,433	5
Total		280	108,999	
Other				
NONE		0		6
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

General footnotes

THE ELECTRIC UTILITY CONTINUES TO SEE INCREASES IN PRICES FROM THEIR WHOLESALE PROVIDER, WPPI.

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCOUNT 574: IN THE PRIOR YEAR, THE VILLAGE EXPERIENCED HIGHER THAN NORMAL STREET LIGHTING MAINTENANCE EXPENSES AND CURRENT YEAR MAINTENANCE WAS LOWER THAN NORMAL.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

THE VILLAGE DOES NOT HAVE ANY CUSTOMERS OUTSIDE THE MUNICIPAL BOUNDARY.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

ACCOUNT 365: INCREASE DUE TO EXTENSIVE LABOR.

ACCOUNT 362: THE VILLAGE COMPLETED THE CONSTRUCTION OF A NEW SUBSTATION.

If Adjustments for any account are nonzero, please explain.

PLANT AND STATISTICAL ADDITIONS WERE MADE IN 2004, HOWEVER THE CONTRIBUTION WAS NOT RECEIVED/RECORDED UNTIL 2005.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

PLANT AND STATISTICAL ADDITIONS WERE MADE IN 2004, HOWEVER THE CONTRIBUTION WAS NOT RECEIVED/RECORDED UNTIL 2005.
